

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	<b>5,581</b>	<b>--</b>	<b>--</b>	<b>2,977</b>	<b>103</b>	<b>128</b>	<b>472</b>	<b>8,093</b>	<b>225</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>1,850</b>	<b>-1</b>	<b>307</b>	<b>16</b>	<b>84</b>	<b>--</b>	<b>-373</b>	<b>319</b>	<b>655</b>	<b>1,654</b>
Pentanes Plus .....	203	-1	--	15	-81	--	-60	103	1	92
Liquefied Petroleum Gases .....	1,647	--	307	1	164	--	-313	216	655	1,563
Ethane/Ethylene .....	752	--	7	--	130	--	-81	--	--	969
Propane/Propylene .....	579	--	342	--	2	--	-168	--	617	475
Normal Butane/Butylene .....	143	--	-37	1	29	--	-51	122	32	34
Isobutane/Isobutylene .....	174	--	-5	--	3	--	-13	94	6	84
<b>Other Liquids</b> .....	<b>--</b>	<b>75</b>	<b>--</b>	<b>365</b>	<b>-1,498</b>	<b>111</b>	<b>73</b>	<b>-1,452</b>	<b>405</b>	<b>28</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	75	--	23	165	104	14	267	86	0
Hydrogen .....	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	43	--	15	--	-9	9	3	38	0
Renewable Fuels (including Fuel Ethanol) .....	--	32	--	8	165	-4	5	147	49	0
Fuel Ethanol .....	--	23	--	1	164	-1	5	134	49	0
Renewable Fuels Except Fuel Ethanol .....	--	9	--	6	1	-3	0	14	0	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	331	14	--	-26	126	217	28
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	11	-1,677	7	85	-1,846	102	0
Reformulated .....	--	--	--	--	-355	106	-33	-220	3	0
Conventional .....	--	--	--	11	-1,322	-99	118	-1,626	98	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>7,173</b>	<b>115</b>	<b>-1,816</b>	<b>1</b>	<b>120</b>	<b>--</b>	<b>2,253</b>	<b>3,100</b>
Finished Motor Gasoline .....	--	--	2,195	--	-413	-6	-35	--	498	1,313
Reformulated .....	--	--	407	--	--	-135	--	--	--	272
Conventional .....	--	--	1,788	--	-413	129	-35	--	498	1,041
Finished Aviation Gasoline .....	--	--	6	--	-3	--	-1	--	--	3
Kerosene-Type Jet Fuel .....	--	--	766	--	-415	--	-20	--	144	228
Kerosene .....	--	--	1	--	--	--	-3	--	17	-13
Distillate Fuel Oil .....	--	--	2,618	--	-983	8	59	--	813	771
15 ppm sulfur and under <sup>7</sup> .....	--	--	2,384	--	-867	8	90	--	684	751
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	57	--	-7	--	-3	--	37	16
Greater than 500 ppm sulfur .....	--	--	178	--	-110	--	-28	--	92	4
Residual Fuel Oil <sup>8</sup> .....	--	--	203	45	13	--	114	--	265	-117
Less than 0.31 percent sulfur .....	--	--	31	3	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	15	--	--	--	-56	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	157	41	13	--	163	--	NA	NA
Petrochemical Feedstocks .....	--	--	253	41	4	--	-6	--	--	304
Naphtha for Petro. Feed. Use .....	--	--	169	30	2	--	-3	--	--	204
Other Oils for Petro. Feed. Use .....	--	--	84	11	2	--	-3	--	--	100
Special Naphthas .....	--	--	43	23	-1	--	2	--	--	62
Lubricants .....	--	--	136	5	-13	--	-13	--	76	63
Waxes .....	--	--	3	2	--	--	-1	--	1	6
Petroleum Coke .....	--	--	482	0	--	--	17	--	433	32
Marketable .....	--	--	374	0	--	--	17	--	433	-76
Catalyst .....	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil .....	--	--	75	--	-4	--	5	--	6	61
Still Gas .....	--	--	337	--	--	--	--	--	--	337
Miscellaneous Products .....	--	--	53	--	--	--	2	--	0	51
<b>Total</b> .....	<b>7,431</b>	<b>75</b>	<b>7,480</b>	<b>3,473</b>	<b>-3,127</b>	<b>240</b>	<b>291</b>	<b>6,960</b>	<b>3,537</b>	<b>4,783</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.